

GROUNDWATER MONITORING REPORT

MALIBU PARK SCHOOL 30215 MORNING VIEW DRIVE MALIBU, CALIFORNIA

APRIL, 1996

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RECEIVED

CASE #

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STAFF

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FOR SUBMITTAL TO:

California Regional Water Quality Control Board Leaking Underground Tank Division 101 Centre Plaza Drive Monterey Park, CA 91754-2156 LOP File No. I-13216

ON BEHALF OF:

Santa Monica-Malibu School District 1651 Sixteenth Street Santa Monica, California 90404

TRG Project Number 4786-SMMS

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MALIBU PARK SCHOOL 30215 MORNING VIEW DRIVE MALIBU, CALIFORNIA

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GROUNDWATER MONITORING REPORT

MALIBU PARK SCHOOL 30215 MORNING VIEW DRIVE MALIBU, CALIFORNIA

1.0 INTRODUCTION AND DESCRIPTION OF WORK PERFORMED

This report presents the results of the groundwater monitoring conducted at Malibu Park School located at 30215 Morning View Drive in Malibu, California (Figure 1) on April 4, 1996. The Reynolds Group (TRG) was retained by Vector Three Environmental, Inc., to perform the work. Figure 2 shows the location of the wells.

A PVC bailer was used for well purging and a teflon bailer was used for sample collection. Purged water was stored in labeled 55-gallon DOT-approved barrels and stored on-site pending laboratory analysis. Field notes are attached in Appendix B.

Concentrations of benzene, toluene, ethylbenzene, and total xylenes were detected in monitoring wells MW3 and MW4. Samples collected from monitoring wells MW1 and MW2 as well as the equipment blank were "non-detect" for all constituents analyzed.

2.0 MONITORING/SAMPLING RESULTS

2.1 Groundwater Gradient

Prior to purging and sampling, the depth-to-water in each well was measured using an electronic sounder. The groundwater flow direction and slope were then calculated by determining the elevations of groundwater in each well relative to surveyed top-of-casing elevations. These data are summarized in Table 1 below. The groundwater flow direction and gradient were calculated to be approximately towards the south-southeast at a rate of 0.037 feet per foot. The groundwater flow direction with gradient contours is shown in Figure 3.

TABLE 1 SUMMARY OF GROUNDWATER ELEVATION DATA									
WELL	DATE	ELEVATION OF TOP OF CASING*	DEPTH TO GROUNDWATER	ELEVATION OF GROUNDWATER SURFACE					
MW1	5/5/95 1/16/96 4/4/96	98.83	27.69 31.85 31.58	71.14 66.98 67.25					
MW2	5/5/95 1/16/96 4/4/96	99.72	28.78 32.92 32.66	70.94 66.80 67.06					
MW3	5/5/95 1/16/96 4/4/96	98.55	29.22 32.83 32.53	69.33 65.72 66.02					

30.22

34.23

34.65

69.07

65.06

64.64

99.29

2.2 **SAMPLING PROCEDURES**

5/5/95

1/16/96

4/4/96

MW4

Two PVC bailer were used for purging the four wells. Approximately three casing volumes of water were purged from each well. During purging, the electrical conductivity pH, and temperature of the well water was measured with a Hydac Conductivity, pH, and Temperature Meter to determine when equalization (confirmation that pH and conductivity values of purged water are consistent within 5%) was achieved. A Lamot Turbidity Meter was used to measure the turbidity during purging. The field notes are included in Appendix B. Purged water was stored in labeled 55-gallon DOT-approved barrels and stored on-site.

Once equalization was achieved or three casing volumes had been removed, the well was allowed to recharge. Groundwater samples were then collected from the surface of the aquifer using a teflon sampler. The sampler was slowly lowered into the monitoring well, to reduce agitation of the groundwater. Upon removal from the well, water from the filled sampler was extracted to containers using a bottom-emptying device.

Each water sample was emptied into two pre-cleaned 40 milliliter (mL) VOA sample vials and a one liter glass amber jar. The sample containers were first rinsed with well water, and then overfilled to avoid headspace. One additional vial was filled for turbidity analysis.

Elevations are relative to a benchmark of 100.00 feet previously established by Eagle Eye Mapping.

The sample turbidity was measured and recorded on the field notes. The filled sample containers were labeled, placed in an ice-cooled chest, and transported to Chemical and Environmental Laboratories, a California Department of Health Services certified laboratory #1597, following chain-of-custody procedures. One "equipment blank" sample, was collected by pouring deionized water through the teflon sampler into a 40 mL VOA vial to insure that cross contamination of groundwater samples was not occurring due to improper decontamination of the sampling equipment.

2.3 Analytical Results

The samples were analyzed for total petroleum hydrocarbons (TPH) according to Method 8015 modified for diesel and for benzene, toluene, ethylbenzene and xylenes (BTEX) according to EPA Method 8020. Samples were analyzed by Chemical and Environmental Laboratories, Inc. of Santa Fe Springs, California, a State-certified hazardous waste laboratory #1597. Results from the current and previous monitoring rounds are summarized in Table 2 below. The laboratory report and chain-of-custody documentation are included in Appendix C.

Detectable concentrations of benzene, toluene, ethylbenzene, and total xylenes were identified in samples collected from monitoring wells MW3 and MW4. No TPH as diesel was detected in any monitoring well during this groundwater monitoring round. No free product was observed during the field work.

TABLE 2 SUMMARY OF LABORATORY ANALYSIS RESULTS (RESULTS IN PPB¹)

WELL	SAMPLING DATE	TPH AS DIESEL ²	BENZENE ³	TOLUENE ³	ETHYL BENZENE ³	XYLENE ³
MW1	5/3/95	ND	ND	ND	ND	ND
	1/16/96	ND	ND	ND	ND	ND
	4/4/96	ND	ND	ND	ND	ND
MW2	5/3/95	ND	ND	ND	ND	ND
	1/16/96	ND	ND	ND	ND	ND
	4/4/96	ND	ND	ND	ND	ND
MW3	5/3/95	1,200	42.9	16.3	6.9	41.5
	1/16/96	ND	57.3	ND	80.1	1.6
	4/4/96	ND	21.3	1.3	31.3	2.3
MW4	5/3/95	800	3.4	2.5	3.8	16.5
	1/16/96	ND	128.7	ND	69.5	ND
	4/4/96	ND	119.7	1.5	9.6	1.9
Det.cne	on Limit	500	0.3	03	0,3	0.5

- 1) PPB = parts per billion or micrograms per liter.
- 2) TPH as diesel according to EPA Method 8015 modified for diesel.
- 3) Benzene, toluene, ethylbenzene, and xylenes (BTEX) analyzed according to EPA Method 8020.
- 4) ND = compound not detected above specified detection unit.
- 5) Blank sample was "non-detect" for all constituents.

3.0 CONCLUSIONS

Based on data gathered, we have drawn the following conclusions:

- The groundwater flow direction was found to be towards the south-southeast, which is consistent with previous findings;
- Low concentrations of dissolved benzene, toluene, ethylbenzene and xylenes were detected in downgradient wells MW3 and MW4, which are consistent with previous results.

4.0 LIMITATIONS

This report is based on the information gathered during the course of the work as described in the text. Its validity is based on the available facts, circumstances, and data as of the date of the report and TRG takes no responsibility for any subsequent changes in those facts, circumstances, and data.

If you have any questions regarding the contents of this report, please call Ed Reynolds or Angel Cardoza directly at (714) 730-5397.

.Thank you for this opportunity to work for you.

Prepared by:

THE REYNOLDS GROUP A California Corporation by:

F. Edward Reynolds, Jr., P.E. California RCE #38677

Angel Cardoza, Jr. Environmental Engineer



FIGURE 1 SITE LOCATION MAP

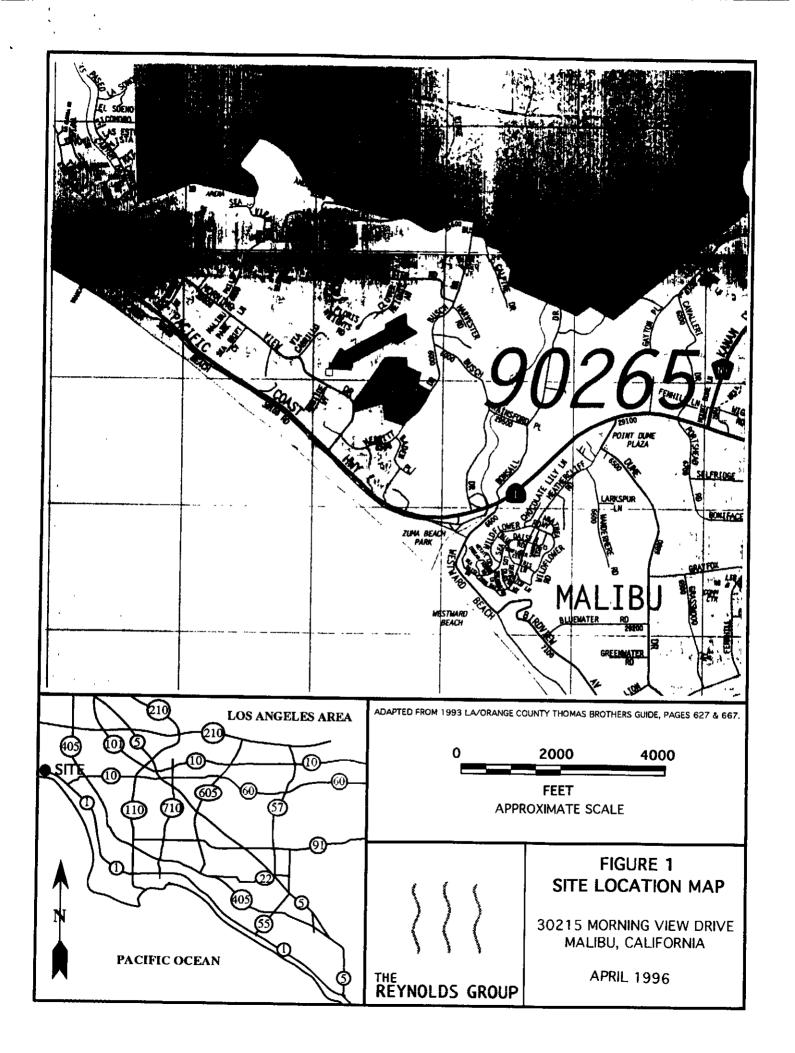


FIGURE 2 PLOT PLAN WITH ANALYTICAL RESULTS

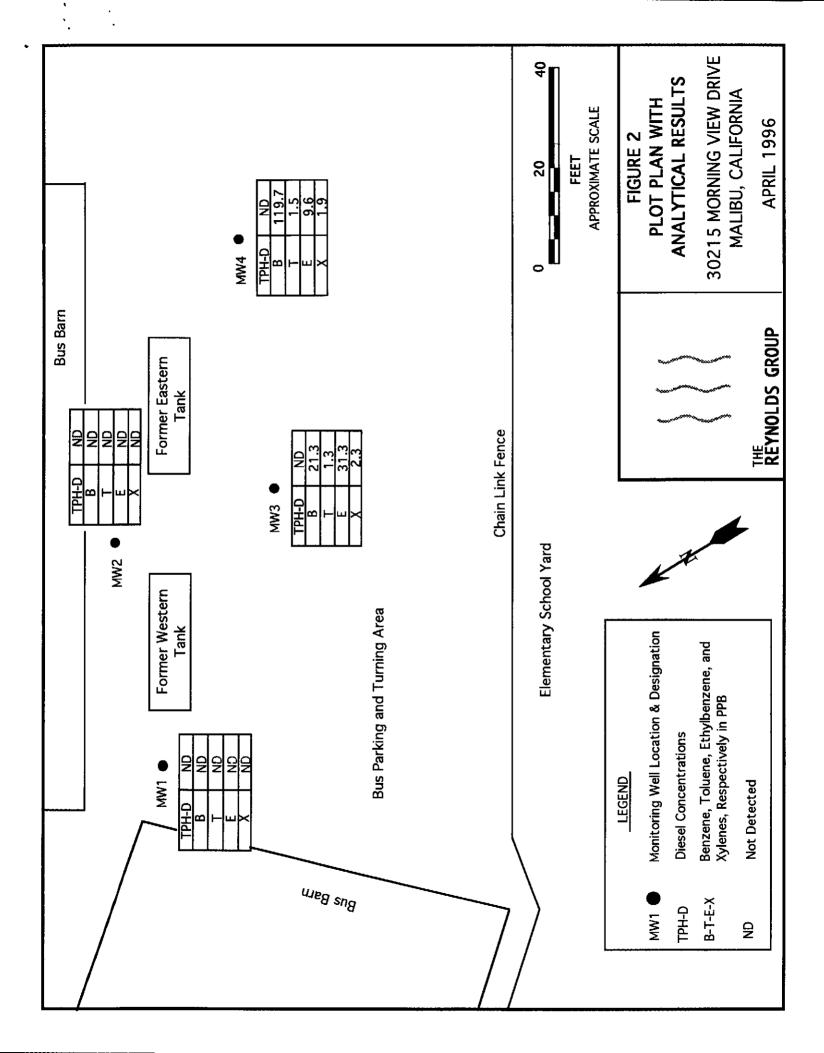
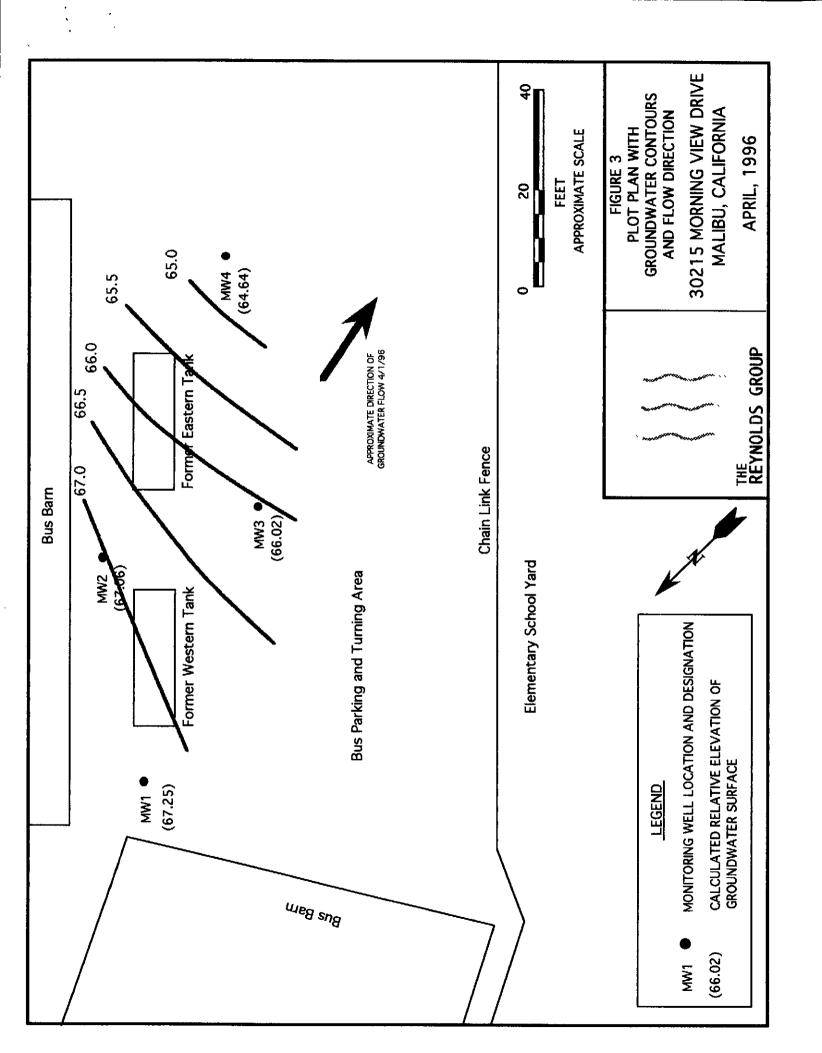
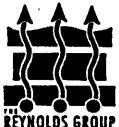


FIGURE 3 PLOT PLAN WITH GROUNDWATER CONTOURS AND FLOW DIRECTION



APPENDIX A FIELD NOTES

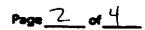


Page 1 of 4

					.===	
	S GROUP				ATER SAMPLING LOG	ulula.
_					ool Yard	Date 4/4/96,
Site Loc	ation	302	-15	Mo	rning View Dr.	
Well No.	Ma	le	-		Sampling Personnel	1 Danien
					Time of Sampling	
					EVACUATION DATA	
Fotal Sou	ınded Depti	h of We	II Below	MP_4	8.12 Water-Level Elevation	
	Depth t	o Wate	r Below	MP <u>3</u>	1.58 / 31.62	
	Wat	er Colu	mn in W	'eli <u>(</u> 4	Diameter of Casing	4"
		Gallon	s per Fo	or (· · · · · · · · · · · · · · · · · · ·
			•		Gallons Pumped/Bailed Prior to Sampling	32,25 ga
Evac	uation Meth	nod	PVC	Pail	(ev	
	roller Reado			_		
					Ion Sampler w/ BET	>
				(Container Description	
Co	nstituents :	Sample	đ		n Lab or	Preservative
					. 5	Blue Ice
Time	Cum, Vol. Purged	Ph	Temp.	Cond.	Comments	
	29al	7.58	19.7	3240	Turbidity 10.36	NTU
	10 90	7.42	64.8	2800	7 200	wtu uta
	20 ga	7,27		2770		MAN
	/ ~	6.84	64.6	2770	>200	NTU
		<u> </u>				
Remark	s				Saude Turkidin BO	I NTU

WELL CASING VOLUMES

GAL/FT 1½" = 0.077 1½" = 0.10 2" = 0.16 2½" = 0.24 3° = 0.37 3½° = 0.50 4" = 0.65 6" = 1.46



 $4^{\circ} = 0.65$ $6^{\circ} = 1.46$

3" = 0.37

31/4° = 0.50



GAL/FT

11/4" = 0.077

 $1\frac{1}{2}$ = 0.10

REYNOLDS (MPL	ING L	.UG					. 1
Project No	. <u>M</u> c	<u> 27.6</u> 1	<u>u</u>	SWV	<u>451</u>	<u> </u>	<u> </u>				(Date	4	14/96
Site Locati	on	30214	5 V	YOV N	ins	11	eω	Dri	ve ve					
Well No.	MW.	2				Samp	oling P	'ersonn	el _	Ar	رجدل	/	Da	nieh
Weather	Suun	4 1	Mil	<u> </u>		Time	of Sau	mpling						·
		,						N DATA						
Fotal Sound	ed Depth	of We	i Below	MP 50). W	>	Wa	iter-Lev	vel E	levati	on			
	Depth to	Water	Below	мр <u>3</u>	2.6	0	37	oF.						
	Wate	er Colu	nn in W	ell _	1.54	1	Dia	meter (of Ca	acina		Ţκ		
		Gallon	s per Fo	ot	65					_				
		Gallo	ons in W	'ell <u> </u>	<u>،40</u>			lons Pu or to Sa			ed ,	34	. 20)
Evacuat	ion Metho	od		PVC	F	Seul	روب							
	er Readou													
Sampling	g Method	and Ma	aterial	Te	Hov	5	ami	slev	w	/ -	BEI	>		
				(Contair	ner De	script	ion						
Const	ituents S	ampled	1									Рге	serv:	itive
	<u>_</u> .										131	ڡ	I	ce
Time Cu	um. Vol. Purged	Ph	Temp.	Cond.	Comm	nents					.			
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10			67.5	3230	<u> </u>	14	<u>v 91 0</u>	1+1	-					(1
20		6.65		3270						1 70)) 	_		((
30		6.do		3290							00			• 1
4		-	67.8	3290							\mathcal{D}			
Remarks _				Sa	mple	T	urb	Situ			3	1	TU	u
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					W.	تلبك ل	ועזוכי	G AOF	UME	3				

2" = 0.16

21/3" = 0.24



WATER SAMPLING LOG

Project No. <u>Maĥibu Si</u>	MATER SAMPLING LUG	Date 4/4/96
ite Location 30215	Morning Liew D.	
	Sampling Personnel Av	
leather Sunny Clear	Time of Sampling	
••	EVACUATION DATA	
tal Sounded Depth of Well Bel	ow MP 48.60 Water-Level Eleva	tion
	W MP 32.53 /32.62	
Water Column in	Well 16.07 Diameter of Casing	411
Gallons is	Foot Gallons Pumped/B	31.32
Evacuation Method		
Controller Readout (Hz)	NA	
Sampling Method and Materi	al Teflon Sampler i	or BED
Constituents Sampled	Container Description From Lab or	Preservative Blue Ica
Time Cum. Vol. Ph Ten	np. Cond. Comments	
2 gal 6.74 67		21.1 NTU
10 6.59 69.		91.3
20 6.78 70. 3c> 6.73 69.		97. B 10.1
emarks	Sample Turkid	Lity 17.8 NTI
	WELL CASING VOLUMES	1

2" = 0.16 2½" = 0.24 3° = 0.37 3½° = 0.50 $4^{\circ} = 0.65$ $6^{\circ} = 1.46$

1½" = 0.077 1½" = 0.10

GAL/FT





WATER SAMPLING LOG

Project No.		51	MM	$\sum U$			Date 4/4/96
Site Location	n <u> </u>	02V	5 M	orni	ng Vie	ω De.	•
Well No.					Samp	ling Personnel	Angol / Daniel
Weather	SULVING	4-	Clas	zu W	2du Time	of Sampling _	
)				ATION DATA	
Total Sounde	d Depth o	f We	# Below	MP	39.84	, Water-Level	Elevation
					34.65/	/	
					5.19	Diameter of	Casing 4"
	G				3.37	Gallons Pump Prior to Sam	111 \ C
Evacuation	n Method	I	TVC	- Bc	iler		
Controller	Readout	(Hz)		178	+		
Sampling	Method a	nd M	aterial	Tes	lon Ser	upler w/	BED
Constit	uents Sar	npled	i		Container De	scription or	Preservative
		<u> </u>					· Blue ILe
	n. Vol.	Ph	Temp.	Cond.	Comments	-	
2	P.	.43		5460	7	ur biclity	
4		40	72.6				5,70 "
4			71.9				10.36
10			73.60				17.90

WELL CASING VOLUMES

GAL/FT 1½° = 0.077 1½° = 0.10

Remarks

 $2^{*} = 0.16$ $2\frac{1}{2}$ = 0.24

3" = 0.37 3½" = 0.50

 $4^{\circ} = 0.65$ $6^{\circ} = 1.46$

32 8 NTU

APPENDIX B

LABORATORY REPORT AND CHAIN OF CUSTODY DOCUMENTATION

April 8, 1996

Mr. Donald Hollenbeck Vector Three Environmental Inc. 11605 So. East End Ave. Chino, CA 91710

Dear Mr. Hollenbeck,

Enclosed please find the analytical report for the samples received on 4-4-96. The samples were received in a chilled state and analyzed as indicated on the chain—of—custody attached. In the report, the analytical results are summarized in total of three pages.

Chemical & Environmental Laboratory is a DHS certified Laboratory (certificate number: 1597). If you have any questions concerning these results and our service, please call me.

Sincerely,

Larry Zhang, Ph.D. Laboratory Director

ANALYTICAL REPORT

---M8015(G)/BTEX---

Client Name: Vector III

Date Sampled: 04-04-96

Project Manager: Don Hollenbeck

Date Analyzed: 04-04-96

Project Name: Malibu School District

Date Reported: 04-05-96

riojectivanie.	IVIAIIDU SCITOO	Diotilo:			Date Reported.	<u> </u>		
Sample Iden	itification		Result	(mg/L or pr	(mg/L or ppm)			
C&E ID	Sample ID	Gasoline	Benzene	Toluene	Ethylbenzene	Xylenes		
6040 4A -1	MW 1	ND	ND	ND	ND	ND		
60404A-2	MW 2	ND	ND	ND	ND	ND		
60404A-3	MW 3	1.1	0.0213	0.0013	0.0313	0.0023		
60404A-4	MW 4	0.8	0.1197	0.0015	0.0096	0.0019		
60404A-5	BLANK	ND	ND	ND	ND	ND		
		······································						
Detection	Limit:	0.1	0.0003	0.0003	0.0003	0.0005		

ND = Not detected at the indicated detection limit.

ANALYTICAL REPORT

---M8015(Diesel)---

Client Name: Vector III Date Sampled: 04-04-96
Project Manager: Don Hollenbeck Date Analyzed: 04-04-96
Project Name: Malibu School District Date Reported: 04-05-96

r roject rame. Wallb	d oction bistrict	Date Reported: 04 00 90
Sample Ide	ntification	Result
C&E ID	Sample ID	(mg/L or ppm)
60404A-1	MW 1	ND
60404A-2	MW 2	ND
60404A-3	MW 3	ND
60404A-4	MW 4	ND
60404A-5	BLANK	ND
Detection	n Limit:	0.5
	·	

ND = Not detected at the indicated detection limit.

QA/QC REPORT

--- M8015(G,D)/M602 ---

I. Matrix Spike (MS)/Matrix Spike Duplicate(MSD)

Date Performed:

04-04-96

Batch #:

1404

Lab Sample I.D.:

60404A

Unit: mg/L

ANALYTE	SPK CONC	MS (mg/L)	MS %	MSD (mg/L)	MSD %	RPD	ACP %MS	ACP RPD
Benzene	0.0200	0.0207	104	0.0198	99	4,4	80-120	20
Toluene	0.0200	0.0217	109	0.0210	105	3.3	80-120	20
Ethylbenzene	0.0200	0.0201	101	0.0208	104	3.4	80-120	20
Xylenes	0.0200	0.0187	94	0.0219	110	15.8	80-120	20
Gasoline	1	0.82	82	0.85	85	3.6	70-120	20
Diesel	500	514	103	506	101	1.6	70-120	20

II. Laboratory Quality Control Check Sample

ANALYTE	SPK CONC	RESULT	%RECOVERY	ACP %
Benzene	0.0200	0.0194	97	80-120
Toluene	0.0200	0.0196	98	80-120
Ethylbenzene	0.0200	0.0191	96	80-120
Xylenes	0.0200	0.0193	97	80-120
Gasoline	1	0.93	93	80-120
Diesel	500	479	96	80-120

60404	4A			JSTODY RECO		Nº	32923
Client: Vcc	tor Th	ree En	vivohmen	Site Address: 30	215 Mo	whing Vie	w Drive
Project No/Nan	ne: Saida M	owla-Mal	ibu School	Destrict M	whiley,	CA	
Project Manage	er: Don t	followbec	k	Sampled By:	el Cavab	2 a	
Tel:		Fax:		Date 4/4/96	,	Page \ of	
SAMPLE ID	DATE	TIME	TYPE	CONTAINER TYPE	ANAL	YSES REQUIRI	ED
MWI	4/4/96	11:50am	Water	240ml VDA, 11 bl	\$ 8015/80	020, 8015	Diesel
MW2		11:56am			7"		
mw3		1209 PM			ļ		
mw4		1223 pm					
- WW Blau	K V	1230 pm	¥	<u> </u>			
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Remarks:	<u></u>	<u> </u>	<u> </u>	1	<u> </u>		
Relipquiene	d βy:∕)	, Date	Time	Received By:	Date	Time	<u> </u>
4	34	9/4/96	30pm	Lazzo	4-4-96	15:00	
Relinquishe	dBy:	Date	Time	Received By:	Date	Time	: